



## Underground Injection Control (UIC)

### Underground Injection Control in EPA Region 8 (CO, MT, ND, SD, UT, and WY)

EPA Region 8 serves Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming, and 27 tribal nations.

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### Announcements and public notice of proposed actions

EPA Region 8 solicits public comment on issuance of permit-related actions under the authority of the Safe Drinking Water Act and UIC Program regulations for a minimum of 30 calendar days on this website and publishes a courtesy announcement in one or more local newspapers.

All comments received by the end of the comment period will be considered in the formulation of any final decision. Notification and any details of a public comment period extension will be provided at the web links below and will not be published in local newspapers. Interested parties on our email list will be notified of any extension of the public comment period by email.

If you wish to be added to our email list, please notify the EPA staff listed for the proposed action. If no comments are received by the comment deadline, the Director intends to issue a Final UIC Permit, Permit Modification and/or Aquifer Exemption. EPA will hold a public hearing if the response to a specific action indicates significant public interest, or if requested.

For additional information on a specific action, please contact the EPA staff listed for that proposed action.

- Powertech (USA) Inc.'s Dewey Burdock Uranium Is-Situ Recovery UIC Permits – Fall River County, South Dakota
  - Administrative Compliance Order on Consent Against LT Campgrounds, LLC, D/B/A Custer/Mount Rushmore KOA – Custer, South Dakota
  - Proposed Aquifer Exemption for a Portion of the Inyan Kara Formation in Mountrail County, North Dakota
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### Regional guidance documents

- Mechanical Integrity Test (MIT) Form
  - Guidance No. 34: Cement Bond Logging Techniques and Interpretation
  - Guidance No. 35: Procedures to Follow when Excess Annular Pressure is Observed
  - Guidance No. 37: Demonstrating Part II Mechanical Integrity for a Class II Injection Well Permit
  - Guidance No. 39: Pressure Testing Wells for Part I (Internal) Mechanical Integrity
  - Guidance No. 40: Plugging and Abandonment Requirements for Class II Injection Wells
  - Temperature Logging Guidelines
  - Radioactive Tracer Survey Guidelines
  - Step Rate Testing Guidelines
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### Primary enforcement authority

Well Class	Colorado	Montana	North Dakota	South Dakota	Utah	Wyoming
<b>Class I</b>	EPA	EPA	North Dakota Department of Health <a href="#">Exit</a>	EPA	Utah Department of Environmental Quality, Division of Water Quality <a href="#">Exit</a>	Wyoming Department of Environmental Quality <a href="#">Exit</a>
<b>Class II</b>	Colorado Oil and Gas Conservation Commission <a href="#">Exit</a>	Montana Board of Oil and Gas Conservation <a href="#">Exit</a>	North Dakota Industrial Commission, Department of Mineral Resources, Oil and Gas Division <a href="#">Exit</a>	South Dakota Department of Environment and Natural Resources <a href="#">Exit</a>	Utah Division of Oil, Gas and Mining <a href="#">Exit</a>	Wyoming Oil and Gas Conservation Commission <a href="#">Exit</a>
<b>Class III</b>	EPA	EPA	North Dakota Department of Health <a href="#">Exit</a>	EPA	Utah Department of Environmental Quality, Division of Water Quality <a href="#">Exit</a>	Wyoming Department of Environmental Quality <a href="#">Exit</a>

Well Class	Colorado	Montana	North Dakota	South Dakota	Utah	Wyoming
<b>Class IV</b>	EPA	EPA	North Dakota Department of Health <a href="#">Exit</a>	EPA	Utah Department of Environmental Quality, Division of Water Quality <a href="#">Exit</a>	Wyoming Department of Environmental Quality <a href="#">Exit</a>
<b>Class V</b>	EPA	EPA	North Dakota Department of Health <a href="#">Exit</a>	EPA	Utah Department of Environmental Quality, Division of Water Quality <a href="#">Exit</a>	Wyoming Department of Environmental Quality <a href="#">Exit</a>
<b>Class VI</b>	EPA	EPA	EPA	EPA	EPA	EPA

## Tribal programs

EPA Region 8 directly implements the UIC Program on 26 Indian Reservations. The Fort Peck Indian Reservation has been delegated primacy for Class II injection wells.

Fort Peck Program Manager Deb Madison (2horses@nemont.net), 406-768-2389

Questions about underground injection wells on Indian Reservations other than Fort Peck should be directed to EPA Region 8.

## Contact information

U.S. EPA Region 8 (8P-W-UIC)  
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Unit Chief for Permitting Douglas Minter (minter.douglas@epa.gov), 303-312-6079  
Technical Enforcement Team Lead Kimberly Pardue-Weh (pardue-welch.kimberly@epa.gov), 303-312-6983

Staff	Areas of Focus	Email	Phone
<b>Linda Bowling</b>	Aquifer Storage and Recovery (ASR) Contact and Class II Contact for the Wind River Indian Reservation	Linda Bowling (bowling.linda@epa.gov)	303-312-6254
<b>Wendy Cheung</b>	Class VI Geologic Sequestration Contact	Wendy Cheung (cheung.wendy@epa.gov)	303-312-6242
<b>Jason Deardorff</b>	Class II Permitting on Blackfeet, Uintah and Ouray and Fort Berthold Indian Reservations	Jason Deardorff (deardorff.jason@epa.gov)	303-312-6583
<b>Ben D'Innocenzo</b>	Financial Responsibility Coordinator	Ben D'Innocenzo (dinnocenzo.benjamin@epa.gov)	303-312-6342
<b>Valois Shea</b>	Class III Well (solution mineral mining) Contact	Valois Shea (shea.valois@epa.gov)	303-312-6276
<b>Omar Sierra-Lopez</b>	Class V Well Contact and Class II Permitting on Uintah and Ouray Indian Reservation	Omar Sierra-Lopez (sierra-lopez.omar@epa.gov)	303-312-7045
<b>Bruce Suchomel</b>	Class II Permitting Lead for Uinta Basin	Bruce Suchomel (suchomel.bruce@epa.gov)	303-312-6001
<b>Chuck Tinsley</b>	UIC Program Technical and Regulatory Expert	Chuck Tinsley (tinsley.chuck@epa.gov)	303-312-6266
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